

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

June 18, 2007

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill

Hancock 8-19-4-1

Hancock 4-20-4-1

Hancock 6-20-4-1

Ute Tribal 15-19-4-1

Dear Diana:

Enclosed find APD's on the above referenced wells. These are all for Fee Surface Locations. Mr. Henderson is not willing to sign the Surface Use Agreement that we have currently offered to him. We will get the Archaeological Field work ordered and get those reports to you as soon as we have them in hand. You will need to contact Dave Allred to set up an On-Site. All of them are Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

JUN 20 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Newfield Production Company		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME FEE
4. LOCATION OF WELL (FOOTAGE) At Surface SE/NE 2277' FNL 372' FEL At proposed Producing Zone 582623' 40.121535 4441482' - 110.030374		9. WELL NO. Hancock 8-19-4-1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 8.0 miles southeast of Myton, UT		10. FIELD AND POOL OR WILDCAT Undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 372' f/lse line and NA' f/unit line	16. NO. OF ACRES IN LEASE NA	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/NE Sec. 19, T4S, R1W
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA	19. PROPOSED DEPTH 6870'	12. County Duchesne
	20. ROTARY OR CABLE TOOLS Rotary	13. STATE UT
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5189' GL		22. APPROX. DATE WORK WILL START* 3rd Quarter 2007

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290' 50' <i>Brad Mechan</i>	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl₂ & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H₂O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 gal/sk

24. Name & Signature *Mandie Crozier* Title: Regulatory Specialist Date: 5/30/2007
Mandie Crozier

(This space for State use only)

API Number Assigned: 43-013-33700 APPROVAL: _____

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-14-07

By: *[Signature]*

*See Instructions On Reverse Side

RECEIVED

JUN 20 2007

DIV. OF OIL, GAS & MINING

AFFIDAVIT OF FACT

STATE OF UTAH

COUNTY OF DUCHESNE

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Brad Mecham, Operations Superintendent for Newfield Production, whose address is Rt. #3 Box 3630, Myton, UT 84052, to me well known, and who, after being by me duly sworn, deposes and makes this statement and general affidavit upon oath and affirmation of belief and personal knowledge that the facts and matters set forth are true and correct to the best of his knowledge:

He is well acquainted with the leasehold interests and surface use agreements in Duchesne County, Utah, held by Newfield Production Company, and:

That Henderson Ranches LLC has not been willing to sign the Surface Use Agreement presented to them by Newfield Production covering among other lands the following:

Township 4 South, Range 1 West
Section 19: SE/NE and SW/SE
Section 20: NW/NW, SE/NW, NE/SE, and SW/SE
Section 23: SW/NE

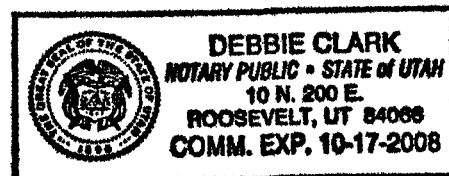
DATED this the 28 day of June, 2007.


Signature of Affiant

SWORN to and subscribed before me, this the 28 day of June, 2007.


NOTARY PUBLIC

10-17-2008
My Commission Expires



NEWFIELD PRODUCTION COMPANY
HANCOCK 8-19-4-1
SE/NE SECTION 19, T4S, R1W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 – 2000'
Green River	2000'
Wasatch	6870'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2000' – 6870' – Oil

4. PROPOSED CASING PROGRAM:

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)

Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to Exhibit C for a diagram of BOP equipment that will be used on this well.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with air mist system to 3200', then from 3200' +/- to TD a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed location is to be "Air Drilled", Newfield requests a variance to regulations requiring a straight run blooie line. Newfield proposes that the flowline will contain two (2) 90-degree turns. Newfield also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Newfield requests authorization to ignite as needed, and the flowline at 80'.

Newfield Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM

MUD TYPE

Surface – 3200'

fresh water or air/mist system

3200' – TD'

fresh water system

From surface to \pm 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H2S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2007, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
HANCOCK 8-19-4-1
SE/NE SECTION 19 T4S, R1W
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Hancock 8-19-4-1 located in the SE¼ NE¼ Section 19, T4S, R1W, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah approximately 3.0 miles to it's junction with an existing road to the east; continue easterly and then southeasterly approximately 3.2 miles to it's junction with an existing road to the east; proceed easterly approximately 2.5 miles to it's junction with an existing road to the east; proceed easterly and then southeasterly approximately 1.3 miles to it's junction with an existing road to the southwest; proceed southwesterly approximately 0.4 miles to it's junction with the beginning of the access road; proceed in a northwesterly direction along the proposed access road approximately 370' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 370' of access road is proposed. See attached Topographic Map "B".

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to EXHIBIT B.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (20' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the cement cuttings removed from the wellbore.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours or as to meet the land owners request. Weather permitting, the reserve pit will be reclaimed

within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Henderson Ranches LLC (The Surface Use Agreement will be forthcoming).

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey for this proposed location will be forthcoming.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Hancock 8-19-4-1, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Hancock 8-19-4-1 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

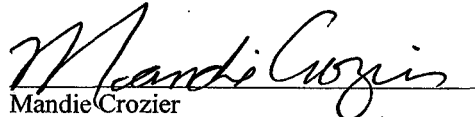
Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production is considered to be the operator of well #8-19-4-1, SE/NE Section 19, T4S, R1W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

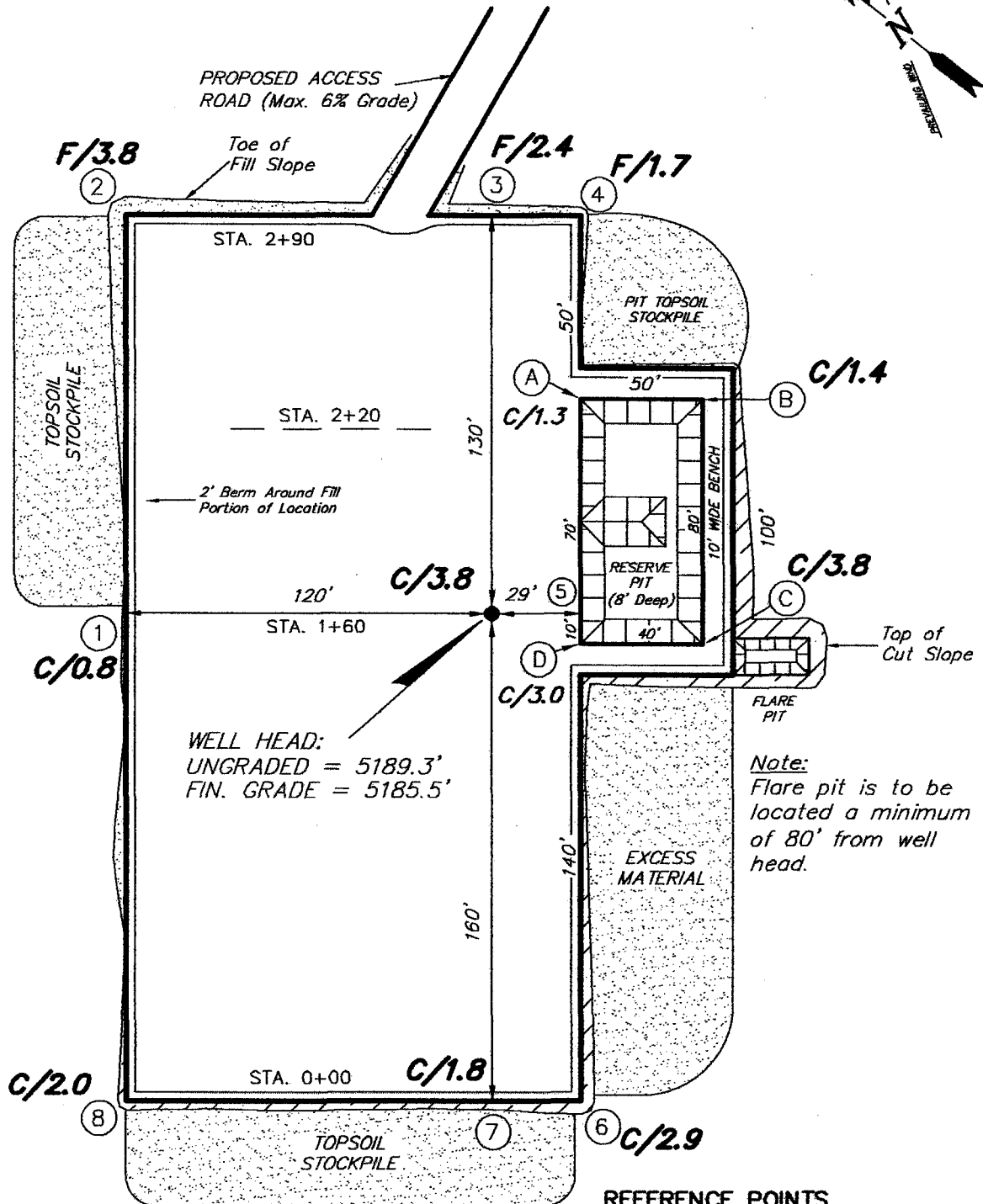
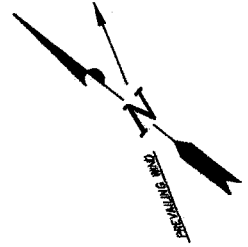
5/30/07
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL 8-19-4-1

Section 19, T4S, R1W, U.S.B.&M.



WELL HEAD:
UNGRADED = 5189.3'
FIN. GRADE = 5185.5'

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

210' SOUTHWESTERLY = 5188.8'
260' SOUTHWESTERLY = 5189.4'
170' NORTHWESTERLY = 5184.3'
220' NORTHWESTERLY = 5180.7'

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 01-12-07

Tri State
Land Surveying, Inc.

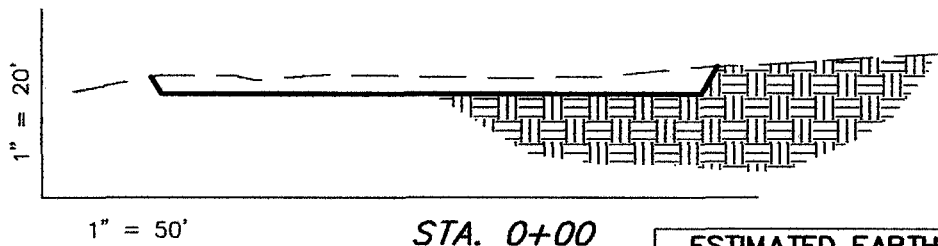
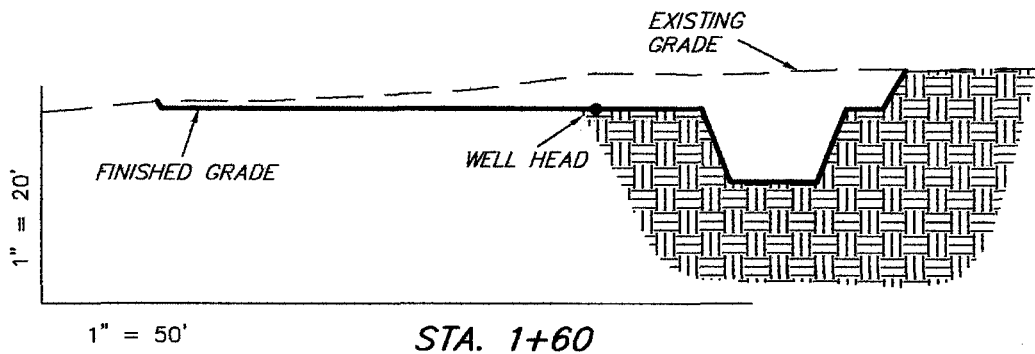
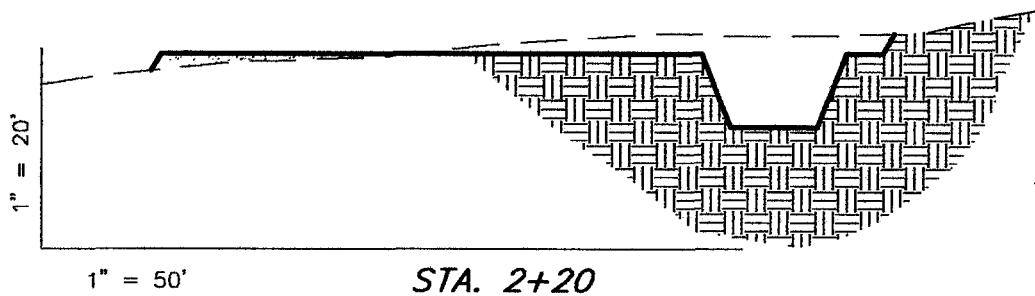
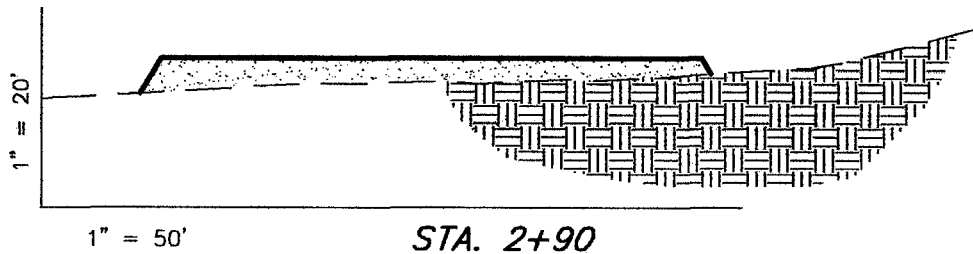
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WELL 8-19-4-1



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,410	1,400	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	2,050	1,400	960	650

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 01-12-07

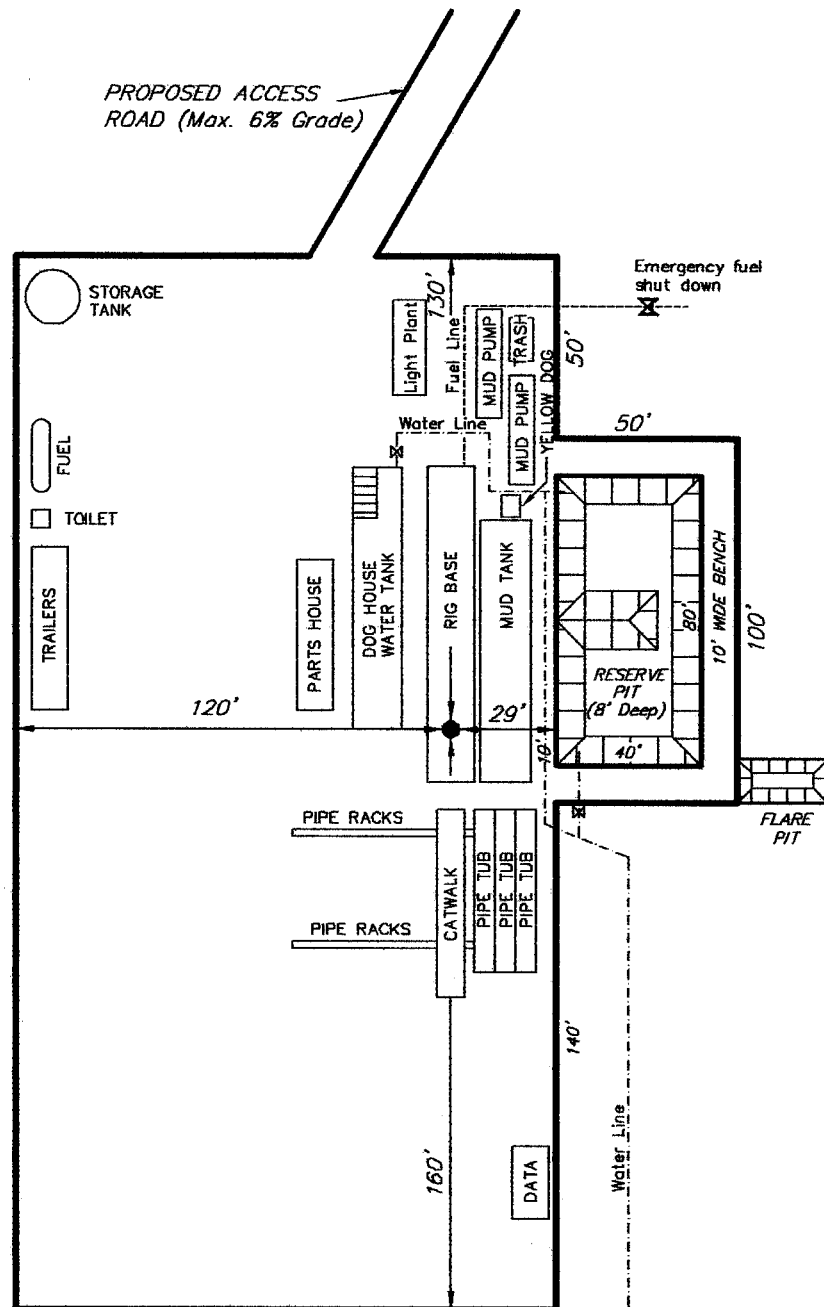
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 8-19-4-1



SURVEYED BY: C.M.

SCALE: 1" = 50'

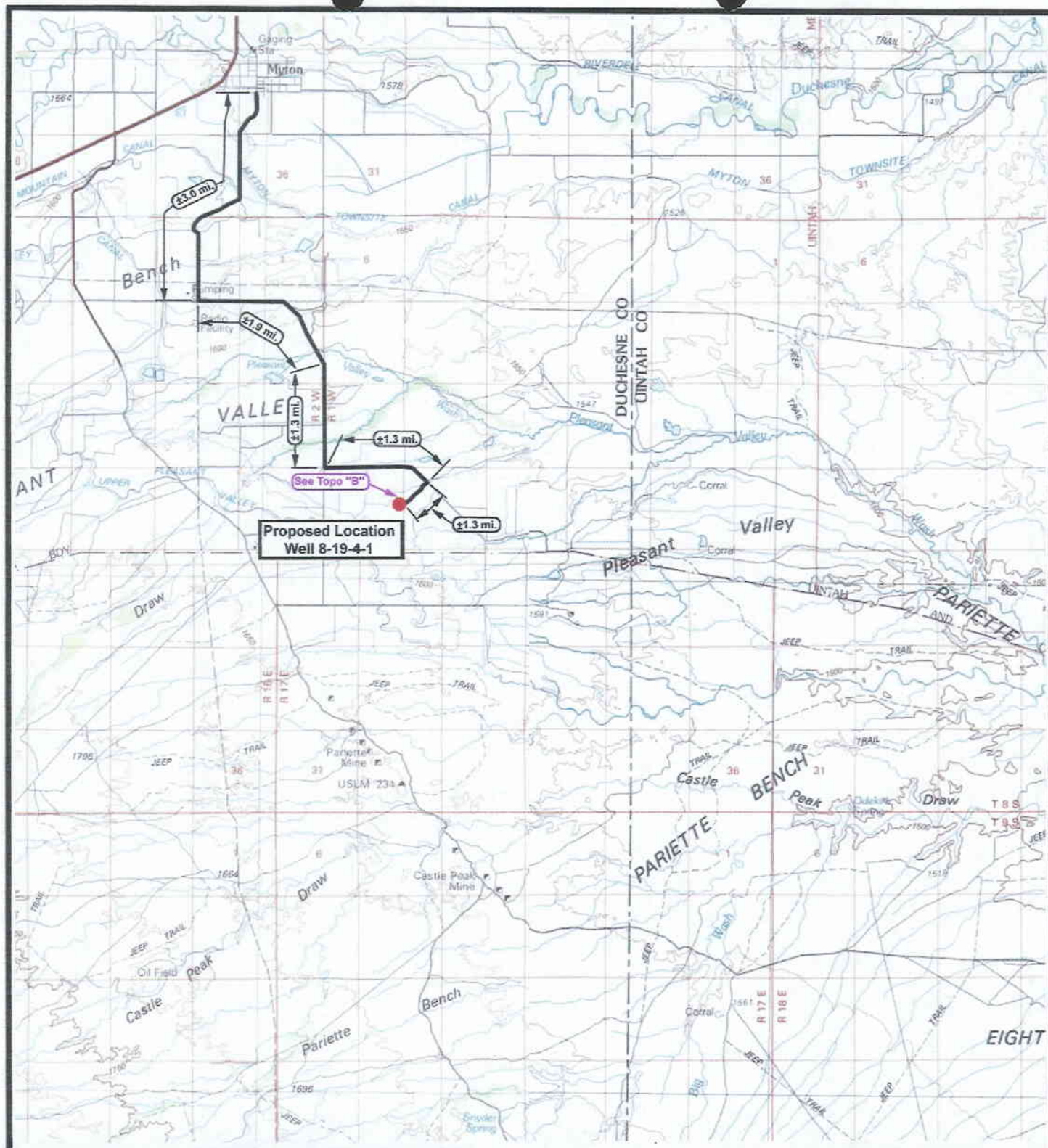
DRAWN BY: T.C.J.

DATE: 01-12-07

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Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD
Exploration Company

Well 8-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000

DRAWN BY: mw

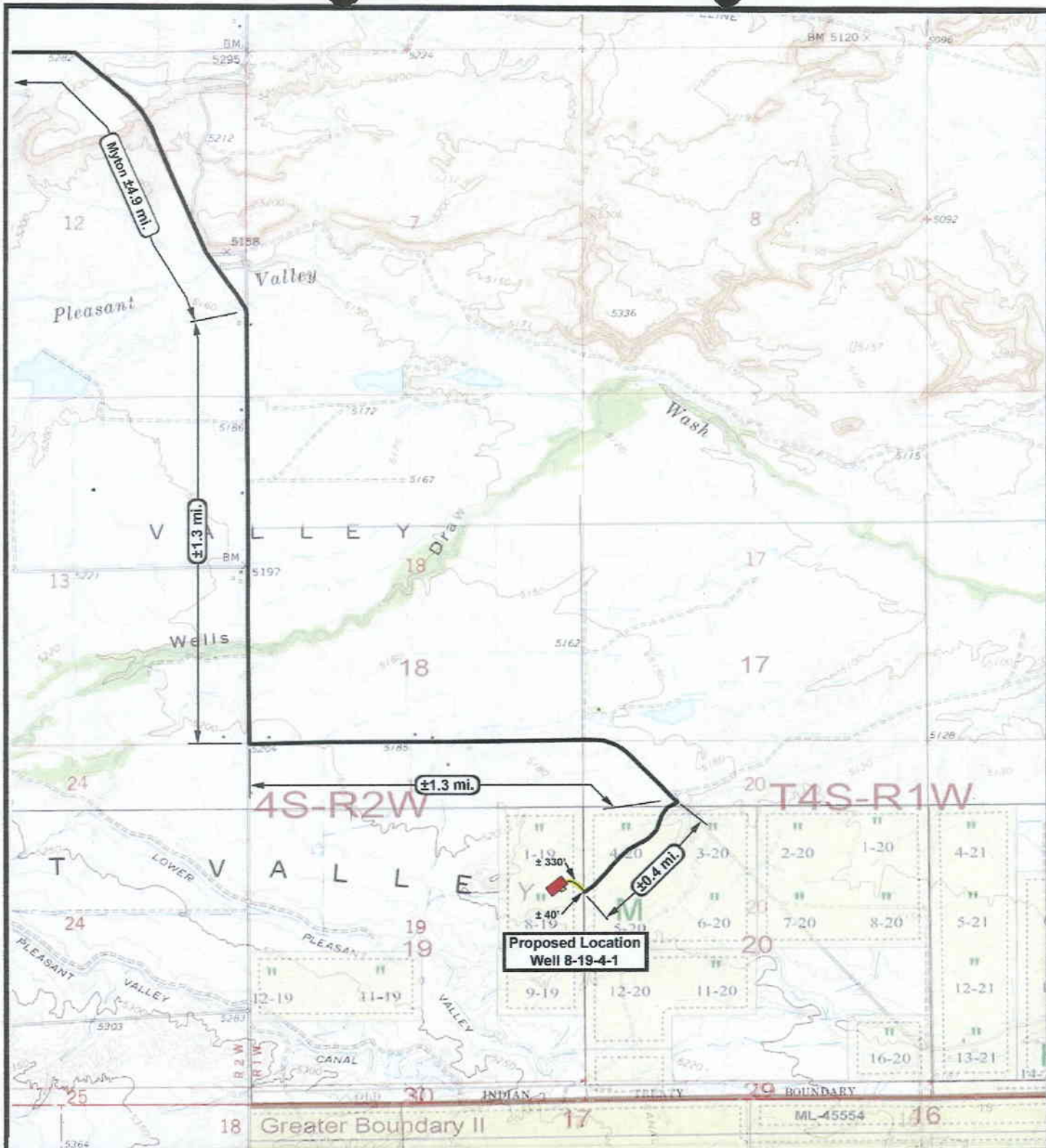
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Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"





NEWFIELD
Exploration Company

Well 8-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 01-17-2007

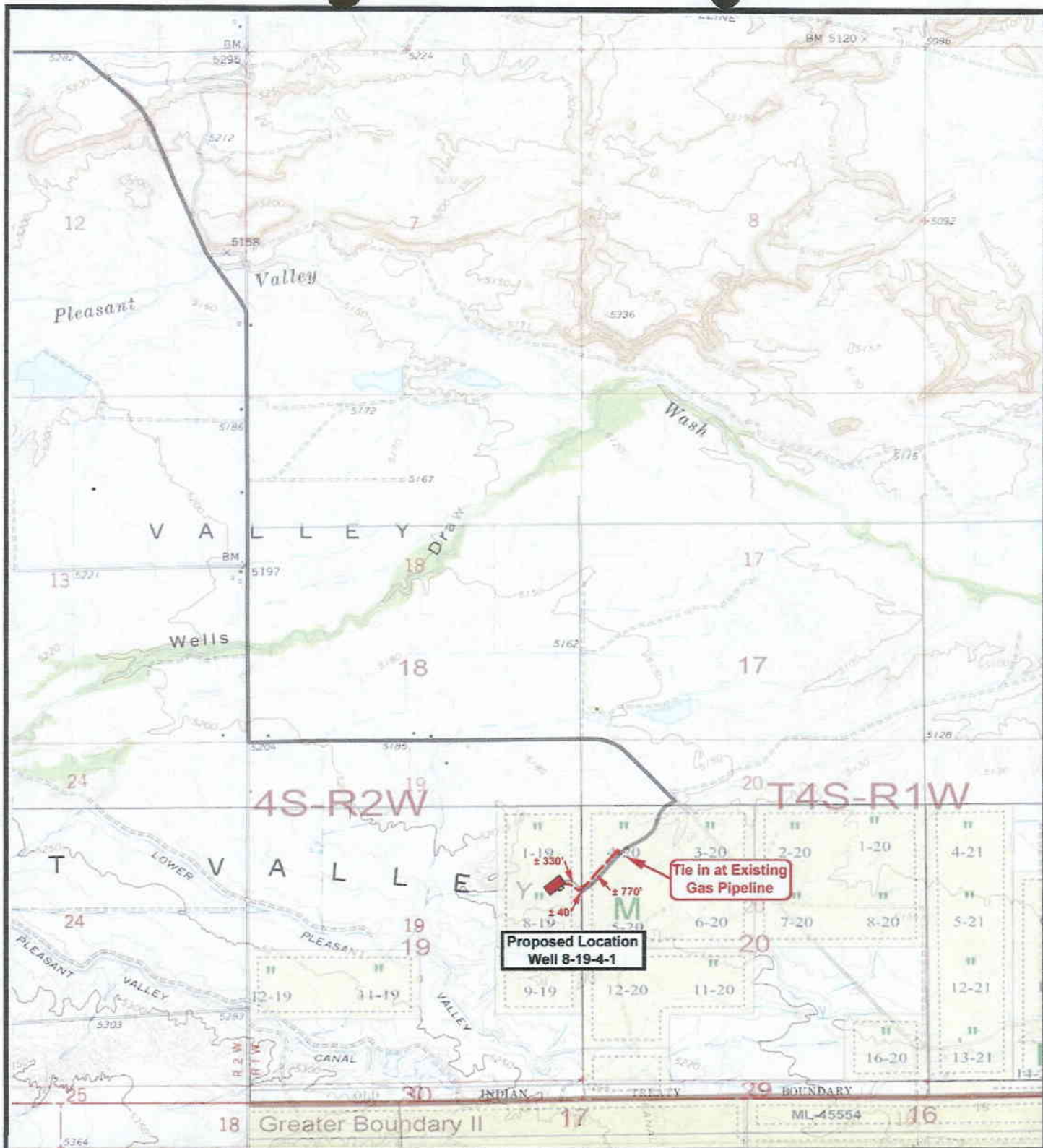
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Well 8-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

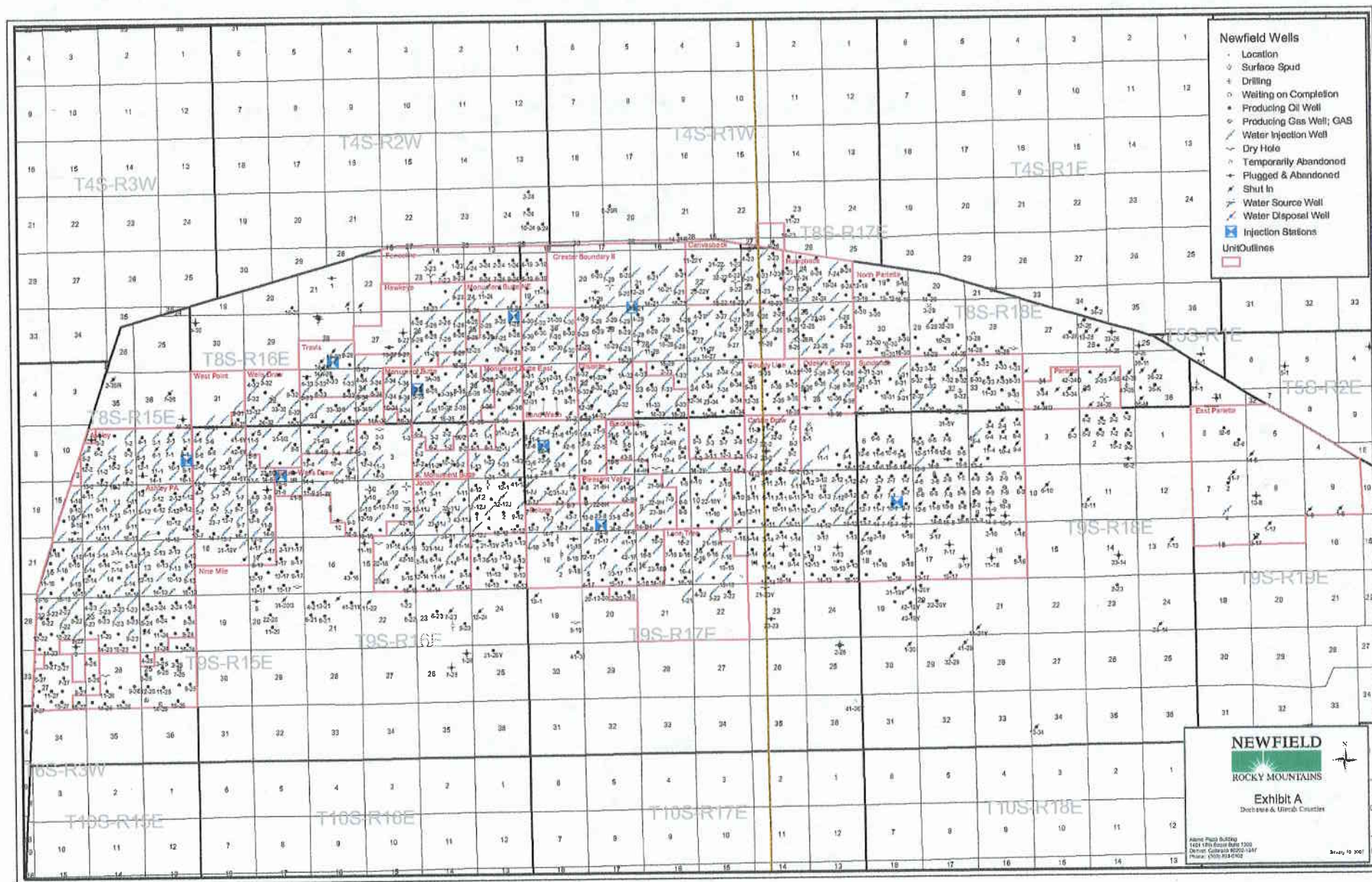
DATE: 01-17-2007

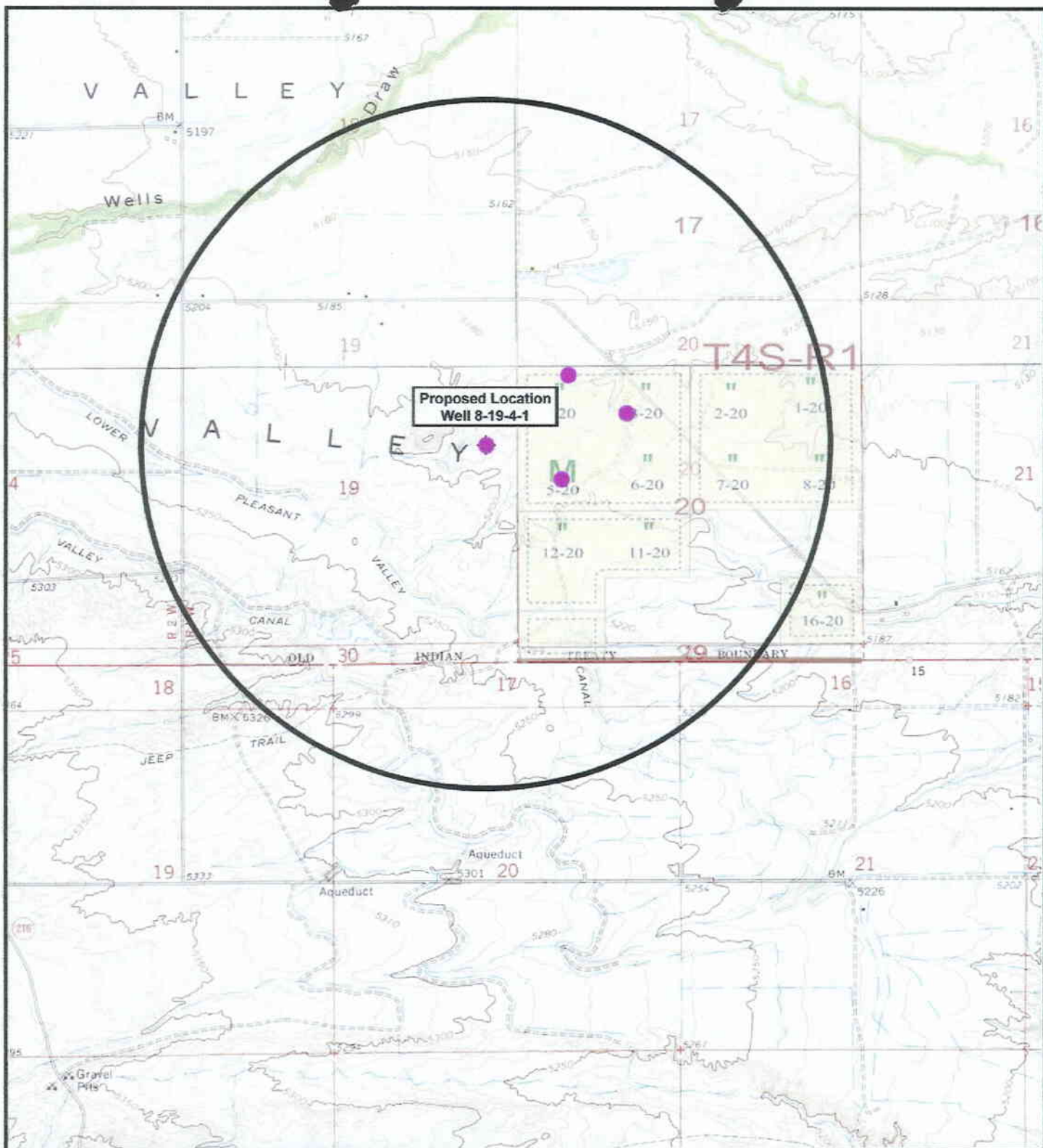
Legend




— Roads
- - - Proposed Gas Line

TOPOGRAPHIC MAP

"C"





 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p>
<p>Well 8-19-4-1 SEC. 19, T4S, R1W, U.S.B.&M.</p>		<p>SCALE: 1" = 2,000' DRAWN BY: mw DATE: 01-17-2007</p>	<p>● Location ○ One-Mile Radius</p> <p>Exhibit "B"</p>

2-M SYSTEM

Blowout Prevention Equipment Systems

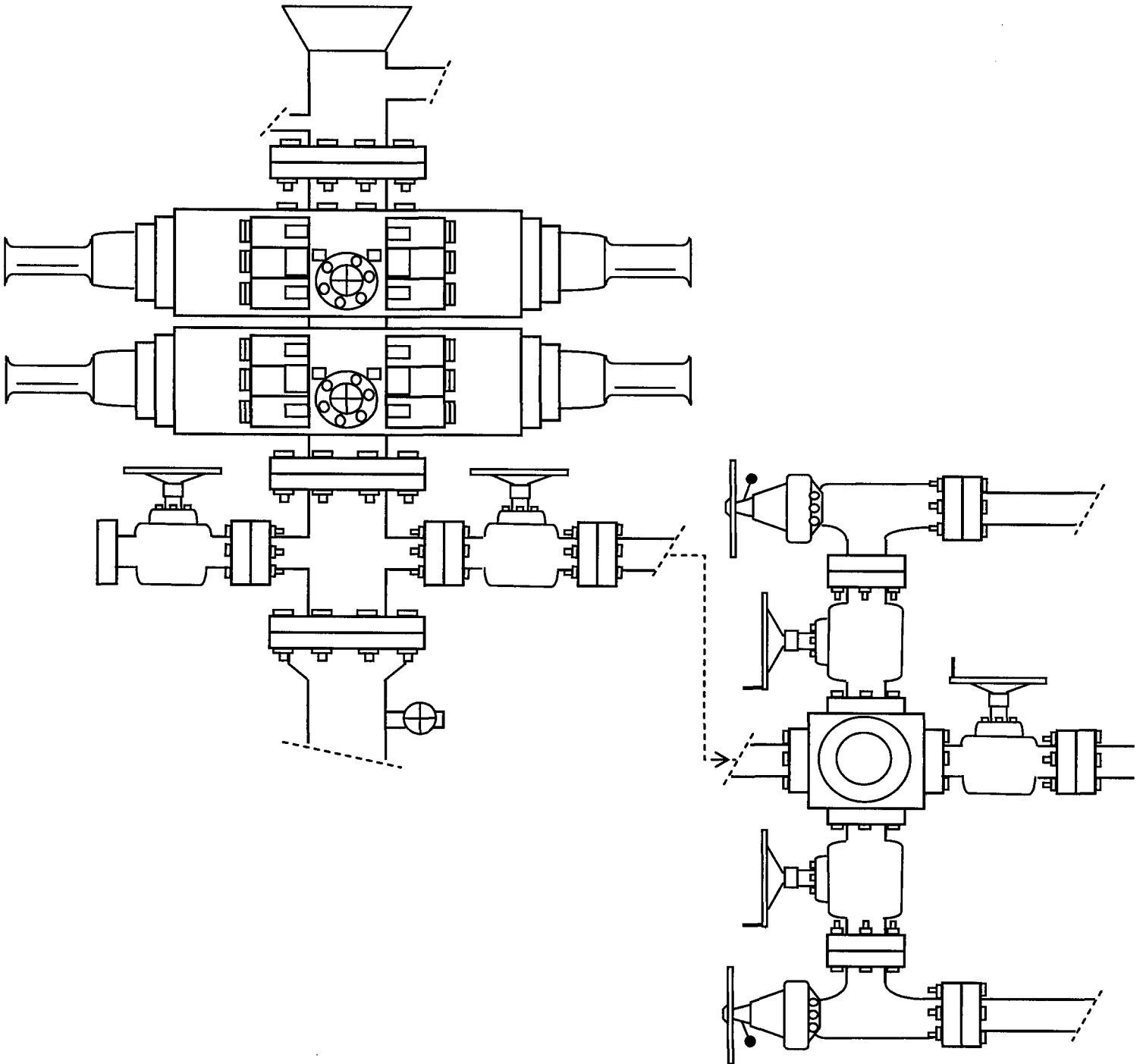


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/20/2007

API NO. ASSIGNED: 43-013-33700

WELL NAME: HANCOCK 8-19-4-1

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

SENE 19 040S 010W

SURFACE: 2277 FNL 0372 FEL

BOTTOM: 2277 FNL 0372 FEL

COUNTY: DUCHESNE

LATITUDE: 40.12154 LONGITUDE: -110.0304

UTM SURF EASTINGS: 582623 NORTHINGS: 4441487

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRO	8/13/07
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: _____
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

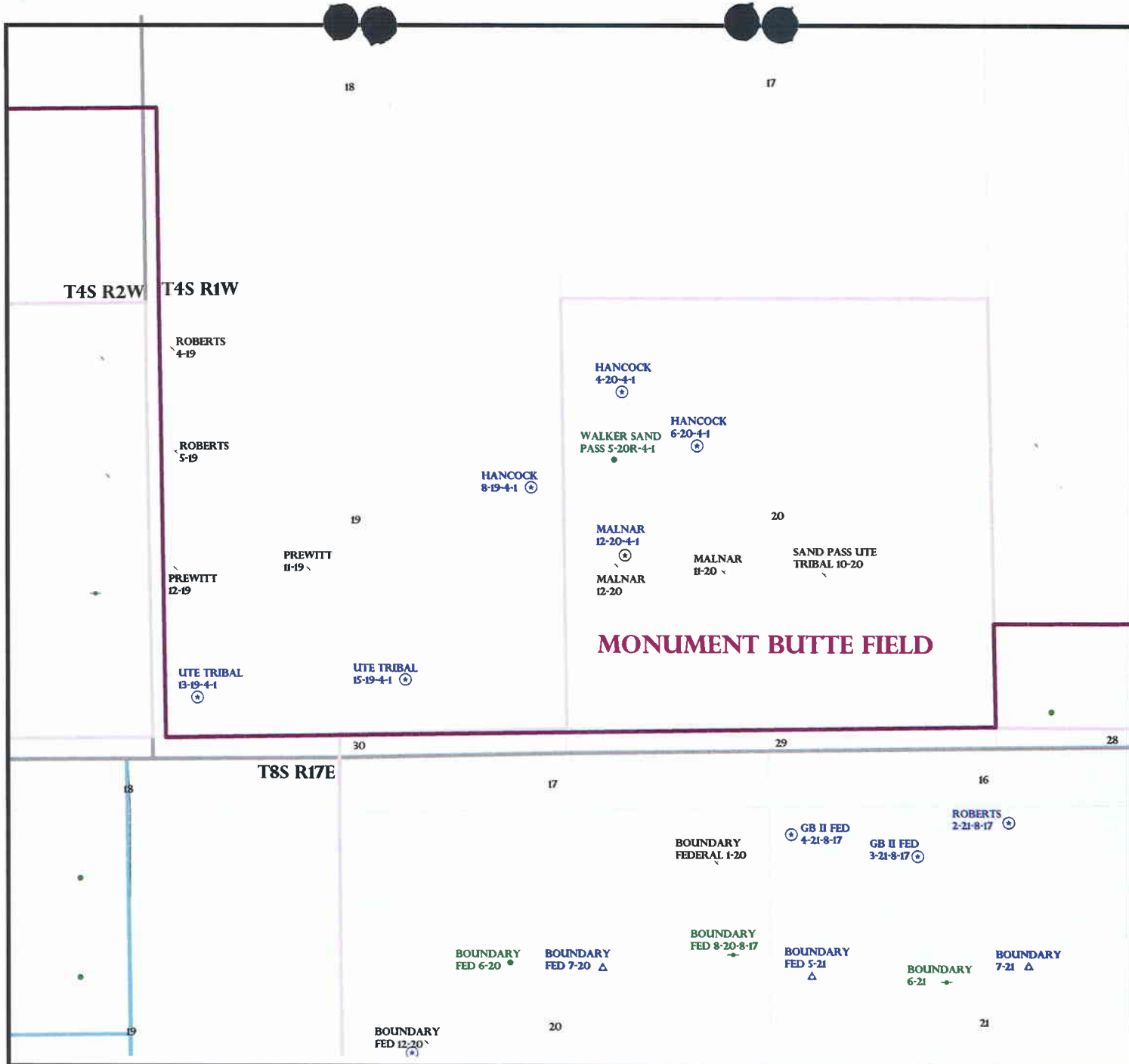
COMMENTS: Needs Presto (07-17-07)

STIPULATIONS: 1- Spacing Strip

2- STATEMENT OF BASIS

3- Surface Casing Cmt strip

3- As referenced in email dated 8/9/2007, Surface Casing shall be extended to 500' TVD and cemented back to surface



OPERATOR: NEWFIELD PROD CO (N2965)

SEC: 19 T.4S R.1W

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

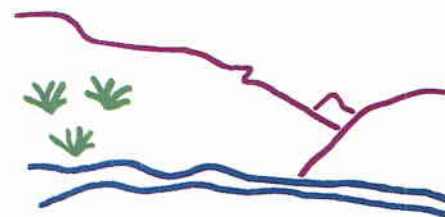
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 21-JUNE-2007

Application for Permit to Drill

Statement of Basis

8/14/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM			
459	43-013-33700-00-00		OW	P	No			
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD					
Well Name	HANCOCK 8-19-4-1	Unit						
Field	UNDESIGNATED	Type of Work						
Location	SENE 19 4S 1W U 2277 FNL 372 FEL GPS Coord (UTM) 582623E 4441487N							

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 500'. A search of Division of Water Rights records shows 11 water wells within a 10,000 foot radius of the proposed location. All wells are privately owned. Two of these wells are within 1/2 mile from the proposed location. Depth is listed for only 2 wells and are shown as 70 and 24 feet in depth. Water use is listed as irrigation, stock watering, and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Surface casing should be extended to cover the estimated base of the moderately saline ground water.

Brad Hill
APD Evaluator

7/19/2007
Date / Time

Surface Statement of Basis

The proposed location is approximately 8.0 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 12 miles downstream from the location. Broad flats frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Seeps are common in the draws. Access is by State, County, and private oilfield development roads. Three hundred and seventy feet of new construction across private land will be required to reach the location.

The proposed Hancock 8-19-4-1 oil well location is on non-irrigated lands which have a slight slope to the north. It has been located outside the normal drilling window to avoid a moist area in a swale to the northwest. This area is covered with wiregrass and other riparian type vegetation, which indicate a high year-round water table. No other springs, seeps or streams are known to exist in the immediate area.

The location appears to be a suitable site for drilling and operating a well.

Floyd Bartlett
Onsite Evaluator

7/17/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	In accordance with Rule R649-3-34(9), the Division of Oil, Gas and Mining shall establish minimum wellsite restoration requirements for this well. Prior to plugging and abandonment of this well, the operator shall notify the Division and request that the Division provide surface restoration requirements.

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

8/14/2007

Page 2

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name HANCOCK 8-19-4-1
API Number 43-013-33700-0 **APD No** 459 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENE **Sec** 19 **Tw** 4S **Rng** 1W 2277 FNL 372 FEL
GPS Coord (UTM) 582622 4441490 **Surface Owner**

Participants

Floyd Bartlett (DOGM), David Allred (Newfield), Charles Macdonald (BLM), Cory Stewart (Tri-State Land Surveying and Consulting).

Regional/Local Setting & Topography

The proposed location is approximately 8.0 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 12 miles downstream from the location. Broad flats frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Seeps are common in the draws. Access is by State, County, and private oilfield development roads roads. Three hundred and seventy feet of new construction across private land will be required to reach the location.

The proposed Hancock 8-19-4-1 oil well location is on non-irrigated lands which have a slight slope to the north. It has been located outside the normal drilling window to avoid a moist area in a swale to the northwest. This area is covered with wiregrass and other riparian type vegetation, which indicate a high year-round water table. No other springs, seeps or streams are known to exist in the immediate area.

The surface of the location is owned by Henderson Ranches.

Surface Use Plan

Current Surface Use

Grazing

Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.08	Width 199 Length 290	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Has been moved to avoid a wet area.

Flora / Fauna

Vegetation is a sparse desert shrub type consisting of rabbit brush, broom snake-weed, globe mallow, shadscale, curly mesquite, mat saltbrush, greasewood, halogeton and prickly pear.

Cattle, deer, small mammals and birds.

Soil Type and Characteristics

Moderately deep shaley sandy loam.

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required** N**Berm Required?** N**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?****Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 42 1 **Sensitivity Level****Characteristics / Requirements**

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the northeast side of the location. A liner is required. Newfield commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**

The surface of the location is owned by Henderson Ranches. The minerals are Fee owned by another party but under lease to Newfield.

Wayne Henderson, Lance Henderson, Tommy Henderson and Moreen Henderson attended a previous pre-site visit immediately prior to this location. They stated they had no problem with any of the other currently proposed locations and did not visit this site. At this time they stated they feel they are not being justly compensated for the well locations and access roads and pipelines. They have not signed a Land Owner Agreement and it is expected they will not agree to the offer from Newfield Production Co..

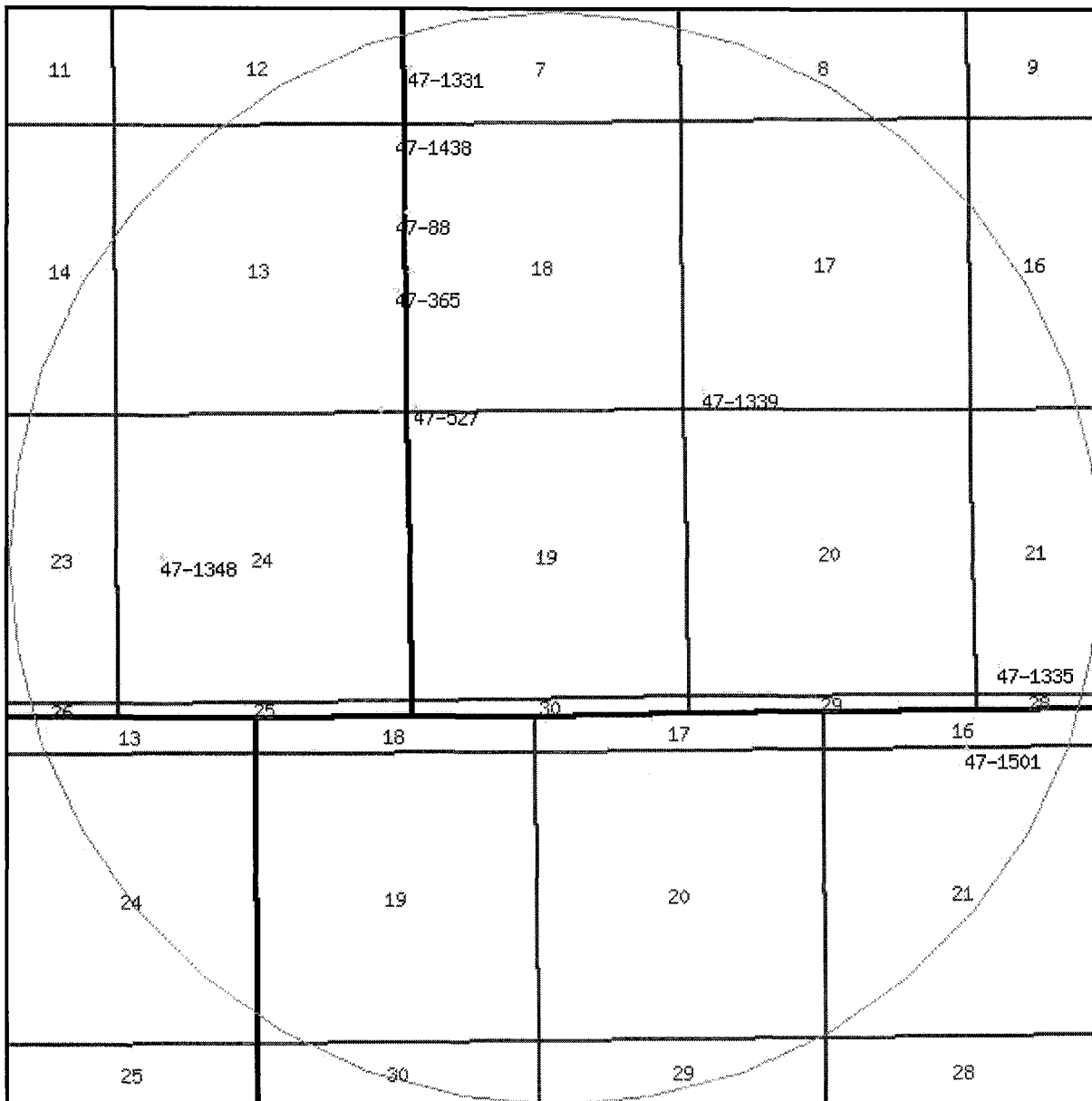
Floyd Bartlett
Evaluator7/17/2007
Date / Time



WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 07/19/2007 09:13 AM

Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 19, Township 4S, Range 1W, US b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner
<u>47-1331</u>	Underground N1030 E100 SW 07 4S 1W US		P	19481202	DS	0.015	0.000	RUDOLPH J. MA 7504 WATERLOC
<u>47-1334</u>	Underground N120 E150 SW 18 4S 1W US		P	19450306	DS	0.015	0.000	MARVIN L. ROS MYTON UT 8405
<u>47-1335</u>	Underground S2050 E470 W4 21 4S 1W US		P	19470807	D	0.015	0.000	HOWARD D. RO MYTON UT 8405
<u>47-1337</u>	Underground S90 E100 W4 18 4S 1W US		P	19471218	DIS	0.011	0.000	SCOTT ERWIN A HARVEY RT 3 BOX 3710
<u>47-1338</u>	Underground S1600 E75 NW 18 4S 1W US		P	19510302	DIS	0.015	0.000	LDS CHURCH ATTN: NATURA SERVICES
<u>47-1339</u>	Underground N375 E347 SW 17 4S 1W US		P	19510303	DIS	0.015	0.000	KEN HIGLEY MYTON UT 8405
<u>47-1348</u>	Underground N50 E800 W4 24 4S 2W US	<u>well info</u>	P	19610222	D	0.033	0.000	ALLAN E. AND S SMITH P.O. BOX 153
<u>47-1438</u>	Underground S200 W130 NE 13 4S 2W US		P	19330000	DIS	0.015	0.000	RUDOLPH J. MA 7504 WATERLOC
<u>47-1501</u>	Underground S50 W50 N4 21 8S 17E SL		P	19630905	DIS	0.015	0.000	CLARK AND AR MYTON UT 8405
<u>47-255</u>	Underground N60 W470 SE 13 4S 2W US		P	19490711	DIS	0.015	0.000	NATHAN D. ALI MYTON UT 8405
<u>47-365</u>	Underground S375 W160 E4 13 4S 2W US	<u>well info</u>	P	19630105	S	0.015	0.000	SCOTT ERWIN A HARVEY RT. 3 BOX 3710
<u>47-527</u>	Underground N125 E155 SW 18 4S 1W US		P	19660908	DIS	0.015	0.000	MARVIN L. ROS MYTON UT 8405
<u>47-88</u>	Underground		P	19470120	DIS	0.015	0.000	MAURICE ERWI

N950 W140 E4 13 4S 2W
US

ROUTE 3 BOX 37

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2007-08 Newfield Hancock 8-19-4-1

Casing Schematic

BHP $0.052(6870)8.6 = 3032 \text{ psi}$
anticipate - 2000 psi

Gas $.12(6870) = 824$
 $3032 - 824 = 2208 \text{ psi}$ MASP

Wet $.22(6870) = 1511$
 $3032 - 1511 = 1521 \text{ psi}$

BOPE 2M ✓

Burst 2950
70% 2065 psi

Max P@ surf shoe
 $.22(6370) = 1401$
 $3032 - 1401 = 1631 \text{ psi}$

test to 1631 psi ✓

✓ Adequate
DKD 8/13/07

Surface

182

182

6' to clinton w/o w/o

TOC @ 253. to surf w/ 9% w/o ✓
TOC @ 473. Surface 500' ± BMSW * surf stop

Extend Surface Csg to 500'

2000' Green River

5-1/2"
MW 8.6

Production
6870. MD

Wasatch

Well name:

2007-08 Newfield Hancock 8-19-4-1Operator: **Newfield Production Company**String type: **Surface**

Project ID:

43-013-33700Location: **Duchesne County****Design parameters:****Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 253 ft

BurstMax anticipated surface
pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 437 ft**Non-directional string.****Re subsequent strings:**Next setting depth: 6,850 ft
Next mud weight: 8.600 ppg
Next setting BHP: 3,060 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	178.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	218	1370	6.279	500	2950	5.90	10	244	23.27 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: August 10, 2007
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-08 Newfield Hancock 8-19-4-1	
Operator:	Newfield Production Company	Project ID:
String type:	Production	43-013-33700
Location:	Duchesne County	

Design parameters:
Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 171 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 473 ft

Burst

Max anticipated surface pressure: 1,558 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,069 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 5,976 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6870	5.5	15.50	J-55	LT&C	6870	6870	4.825	918.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3069	4040	1.316	3069	4810	1.57	93	217	2.34 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: August 10, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6870 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

AFFIDAVIT OF FACT

STATE OF UTAH

COUNTY OF DUCHESNE

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Brad Mecham, Operations Superintendent for Newfield Production, whose address is Rt. #3 Box 3630, Myton, UT 84052, to me well known, and who, after being by me duly sworn, deposes and makes this statement and general affidavit upon oath and affirmation of belief and personal knowledge that the facts and matters set forth are true and correct to the best of his knowledge:

He is well acquainted with the leasehold interests and surface use agreements in Duchesne County, Utah, held by Newfield Production Company, and:

That Henderson Ranches LLC has not been willing to sign the Surface Use Agreement presented to them by Newfield Production covering among other lands the following:

Township 4 South, Range 1 West

Section 19: SE/NE and SW/SE

Section 20: NW/NW, SE/NW, NE/SE, and SW/SE

Section 23: SW/NE

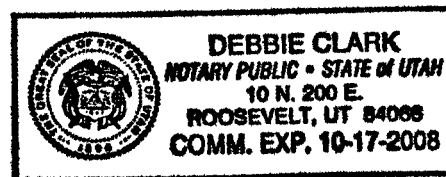
DATED this the 28 day of June, 2007.


Signature of Affiant

SWORN to and subscribed before me, this the 28 day of June, 2007.


NOTARY PUBLIC

10-17-2008
My Commission Expires



Documentation for Wells on Henderson Property.

April 11, 2007

Kim Kettle, Newfield Exploration, met with Wayne Henderson, Moreen Henderson, Tommy Henderson, and Lance Henderson at the Henderson Residence. The purpose of the meeting was to receive permission to survey/stake wells with tribal minerals and the Surface Use Agreement on their property. During the course of the meeting the following issues were also discussed:

RESOLVED ISSUES

1. Concerned if the Hancock 13-21-4-1 is really located in Sec 21.
2. Requested better description of the land listed on the Surface Use Agreement
3. Concerned about the irrigation lines crossed by roads.

RESOLVEABLE ISSUES

1. Requested individual Surface Use Agreements for the Well pad and the ROW.
2. Requested additional compensation for use of ROW that accesses other wells

UNRESOLVED ISSUES

1. Requested payment of \$2,000 per well per year as stated in existing contract.
2. Requested payment for wells even if the wells are not drilled.
3. Requested the Easement, Right-of-Way and Surface use Agreement recorded with the county instead of the Memorandum of Easement, Right-of-Way and SUA.

April 16, 2007

Brad Mecham, Dave Allred, Kim Kettle, Dan Shewmake, and Kelly Donahue of Newfield Exploration met to discuss the Henderson Surface Use Agreement and issues. It was determined the Henderson's would be offered the same surface payments for the wells located on their property that is offered to the other land owners.

Newfield Exploration is working toward a standard payment of \$2000 for initial surface disturbance per well, \$1000 per well per year for non-crop wells and \$1500 per well per year for crop wells.

Kim Kettle, Newfield Exploration, met with Wayne Henderson to discuss the importance of a standard surface use agreement payment between all of the land owners and the set payment that was agreed upon by Newfield Exploration. Wayne Henderson declined the offer and requested more money.

April 27, 2007

Dave Allred, Newfield Exploration, met with Wayne Henderson to reiterate the set payment of \$2000 for initial surface disturbance per well, \$1000 per well per year for non-crop wells and \$1500 per well per year for crop wells. Wayne Henderson stated he would sign the agreement if the payment was increased to \$2000 per well per year.

May 02, 2007

Kim Kettle, Newfield Exploration, called Wayne Henderson and requested permission for Tri-State Surveying crew to enter his property and center stake three (3) wells. Permission was granted.

May 03, 2007

Kim Kettle, Newfield Exploration, and Cory Miller, Tri-state Survering, met with Wayne and Tommy Henderson to find placement for the three (3) wells.

May 07, 2007

Kim Kettle, Newfield Exploration, called Wayne Henderson and requested permission for Tri-State Surveying crew to enter his property and center stake three (3) additional wells. Permission was granted.

May 08, 2007

Newfield Exploration increased the set payment to \$2000 for initial surface disturbance per well, \$1000 per well per year for non-crop wells and \$2000 per well per year for crop wells.

May 10, 2007

Dave Allred, Newfield Exploration, met with Wayne Henderson to discuss a new payment of \$2000 for initial surface disturbance per well, \$1000 per well per year for non-crop wells and \$2000 per well per year for crop wells. Wayne Henderson declined the offer.

May 15, 2007

Brad Mecham, Newfield Exploration, called Brad Hill, Utah Division of Oil, Gas, and Mining, to receive clarification on Newfield Exploration's and a private land owner rights regarding drilling wells on private property. Brad Mecham explained the multiple efforts and negotiations with Wayne Henderson to Brad Hill. Brad Hill stated Newfield Exploration has made a good faith effort to work with Wayne Henderson he would approve the APD without a surface use agreement. Brad Mecham stated he would contact Wayne Henderson again before sending the APD and an affidavit stating the land owner refused to sign a surface use agreement to the state.

Brad Mecham, Newfield Exploration, called Wayne Henderson and requested he sign the surface use agreement or else Newfield Exploration would be forced submit the APD to the state without the surface use agreement. Wayne Henderson requested a meeting at his house.

May 22, 2007

Brad Mecham, Dave Allred, and Kim Kettle of Newfield Exploration met with Wayne Henderson, Moreen Henderson, Tommy Henderson, and Lance Henderson at the Henderson Residence. The purpose of the meeting was to discuss the terms of a surface use agreement for eight (8) wells stake on their property and the action taken if a surface use agreement is not signed. Henderson's stated they would sign surface agreements for

each well as long as they were given the initial payment of \$2000 at the time of the signing.

Due to the possibility of dry holes, Newfield Exploration has agreed to give the Henderson's the initial payment for four (4) of the wells when they sign the surface agreement. APDs for those wells will be submitted to the state with the surface use agreement. The additional four (4) wells (APDs) will be submitted to the State of Utah without surface use agreements. Included in the APD packet will be a letter stating once the APDs are approved and Newfield Exploration is ready to drill the wells, Henderson's will sign the surface use agreement and be given the initial payment of \$2000.

June 04, 2007

Kim Kettle, Newfield Exploration, met with Wayne and Moreen Henderson to request permission to upgrade a Uintah County Class D road crossing their property and install gas lines. Permission was granted and an easement document signed.

June 15, 2007

Dave Allred, Newfield Exploration, delivered Surface Use Agreements for four (4) wells to the Henderson residence.

Newfield Exploration had the initial payment of \$2000.00 (per well) ready to give to the Henderson's once the Surface Use Agreements were signed.

June 18, 2007

Dave Allred, Newfield Exploration, called Wayne Henderson regarding the Surface Use Agreements. Wayne Henderson stated the surface use agreements had not been signed and needed modified.

June 20, 2007

Dave Allred, Newfield Exploration, met with Moreen Henderson to discuss the changes they were requesting on the surface use agreement.

Kim Kettle, Newfield Exploration, met with Wayne Henderson to discuss placement of additional wells.

June 21, 2007

Dave Allred, Newfield Exploration, called Wayne Henderson to discuss the surface use agreement.

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

June 28, 2007

Brad Hill
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill
Hancock 8-19-4-1
Hancock 4-20-4-1
Hancock 6-20-4-1
Ute Tribal 15-19-4-1

Dear Mr. Hill:

Enclosed find all documentation related to Newfield Production trying to obtain a Surface Use Agreement from Henderson Ranches LLC. As you can see from the correspondence, Mr. Henderson has not been willing to accept any offer that has been made to him. If you have any questions, feel free to give either Brad Mecham, Dave Allred or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

JUN 29 2007

DIV. OF OIL, GAS & MINING

From: Floyd Bartlett
To: Brad Hill
Date: 7/18/2007 2:11:33 PM
Subject: Newfield Ute Tribal 15-19-4-1 #456

No problem with the location.

Wayne Henderson (father), Moreen Henderson (Waynes wife) and Lance and Tommy (sons) were at the pre-site. I do not think a agreement for surface damage is going to be reached. Three more will follow. Waynes phone Home 435 646 3397, Cell 435 724 3397
Lance Cell 823-5832.

Wayne and Moreen are the ones to contact. She knows the story as well as Wayne. I sometimes get her at home but usually have to get Wayne on his cell.

Newfield said they have been talking to you also on the phone.

CC: Dennis Ingram

07-19-07
9:40 AM TALKED TO WAYNE HENDERSON, HE STATED THAT THEY HAVE AGREED ON DAMAGES FOR THE WELL SITES BUT THAT THEY HAVE NOT REACHED AN AGREEMENT ON ACCESS ROAD RIGHT-OF-WAYS. I TOLD HIM I WOULD CHECK INTO IT AND CALL HIM BACK. *BA*

07-25-07
10:45 AM TALKED TO BRAD MECHAM (NEWFIELD). HE SAID THAT NEWFIELD HAS DONE ALL THEY CAN IN TRYING TO GET A S.A. SIGNED. HE FEELS THAT NO PROGRESS IS BEING MADE AND DOESN'T FORESEE ANY. *BA*

07-25-07
11:00 AM TALKED TO MR. HENDERSON, HE FEELS HE IS NOT BEING OFFERED FAIR COMPENSATION. HE SAID HE WAS STILL WILLING TO NEGOTIATE. I TOLD HIM I WOULD PASS THIS ON TO NEWFIELD. (HE WILL NEGOTIATE IF NEWFIELD WILL.)

7-25-07
11:10 AM LEFT A MESSAGE FOR BRAD MECHAM TO CALL ME. *BA*

07-26-07
8:50 BRAD MECHAM + DAVE ALRED CALLED. THEY SAID THAT NEWFIELD HAS GONE TO A STANDARD AGREEMENT FOR ALL LANDOWNERS. THE HEAD OFFICE THINKS THAT THEY ARE ALREADY PAYING MR. HENDERSON TOO MUCH. I TOLD THEM I WOULD MOVE AHEAD ON THESE PERMITS. *BA*

08-13-07 TALKED TO MARRIE HENDERSON AND INFORMED HER THAT I WOULD BE SIGNING THE PERMITS WITHOUT A SURFACE AGREEMENT. *BA*



July 18, 2007

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Mason
Salt Lake City, Utah 84114-5801

RE: Exception Locations
Hancock 8-19-4-1
Hancock 4-20-4-1
Hancock 6-20-4-1
Duchesne County, UT

Dear Ms. Mason:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company hereby requests an exception location for the drilling of the captioned wells. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center. The above referenced locations are exception locations under Rule 649-3-2.

- 1) Hancock 8-19-4-1 2277' FNL 372' FEL (SENE) Sec. 19-T4S-R1W. This location is located 109' south and 88' east of the drilling window. This location is requested to accommodate private surface owners.
- 2) Hancock 4-20-4-1 1107' FNL 760' FWL (NWNW) Sec. 20-T4S-R1W. This location is 250' south of the drilling window. This location is requested to accommodate private surface owners.
- 3) Hancock 6-20-4-1 1778' FNL 1675' FWL (SENW) Sec.20-T4S-R1W. This location is 113' west of the drilling window. This location is requested to accommodate private surface owners.

Please note these locations are completely within Fee minerals and surface. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed locations are owned by Newfield Production Company.

If you have any questions or need additional information please contact me at (303) 382-4449. Thank you for your assistance in this matter.

Sincerely,


Marie Liley
Land Associate

RECEIVED

JUL 25 2007

DIV. OF OIL, GAS & MINING

Helen Sadik-Macdonald

From: "Brad Mecham"
To:
Date: 08/09/2007 10:51 AM
CC:

Helen,
This E-mail is in reference to the 3 APD's we are waiting on
They are
Hancock 8-19-4-1
Hancock 4-20-4-1
Hancock 6-20-4-1

I understand the base of the moderately saline water was picked at a lower depth and you are requiring our surface casing to be set @ 500'

Newfield will set the 8-5/8" surface casing at 500' and circulate cement to surface to adequately protect the water source.

If you would attach these requirements to the APD I would appreciate it.

Please confirm that you received this message.

Brad Mecham



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 14, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Hancock 8-19-4-1 Well, 2277' FNL, 372' FEL, SE NE, Sec. 19, T. 4 South, R. 1 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to re-enter the plugged and abandoned referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33700.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor

Operator: Newfield Production Company
Well Name & Number Hancock 8-19-4-1
API Number: 43-013-33700
Lease: Fee

Location: SE NE Sec. 19 T. 4 South R. 1 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. As referenced in email dated 8/9/07, surface casing shall be extended to 500' TVD and cemented back to surface.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 14, 2007
* Amended September 5, 2007

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Hancock 8-19-4-1 Well, 2277' FNL, 372' FEL, SE NE, Sec. 19, T. 4 South, R. 1 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to *drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33700.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor

Operator: Newfield Production Company
Well Name & Number Hancock 8-19-4-1
API Number: 43-013-33700
Lease: Fee

Location: SE NE Sec. 19 T. 4 South R. 1 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
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- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

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4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. As referenced in email dated 8/9/07, surface casing shall be extended to 500' TVD and cemented back to surface.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: HANCOCK 8-19-4-1

Api No: 43-013-33700 Lease Type: FEE

Section 19 Township 04S Range 01W County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 09/28/07

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by ALVIN NIELSEN

Telephone # (435) 823-7468

Date 10/01/07 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q1	SC	TP	RG			
B	99999	11492 ✓	4301333498	JONAH FED L-6-9-17	NWSE	6	9S	17E	DUCHESNE	9/27/2007	10/17/07
WELL 1 COMMENTS: <i>GRRV BHL = NWSE</i>											
B	99999	11492 ✓	4301333497	JONAH FED K-6-9-17	NWSE	5	9S	17E	DUCHESNE	9/29/2007	10/17/07
WELL 2 COMMENTS: <i>GRRV BHL = Sec 6 NESE</i>											
A	99999	16406	4301333700	HANCOCK 8-19-4-1	SENE	19	4S	1W	DUCHESNE	9/28/2007	10/17/07
WELL 3 COMMENTS: <i>GRRV</i>											
B	99999	12417 ✓	4301333285	LONE TREE FED 11-21-9-17	NESW	21	9S	17E	DUCHESNE	10/2/2007	10/17/07
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	16407	4301333685	UTE TRIBAL 8-21-4-1	SENE	21	4S	1W	DUCHESNE	10/2/2007	10/17/07
WELL 5 COMMENTS: <i>GRRV</i>											
B	99999	14844 ✓	4304736849	FEDERAL 7-1-9-17	SWNE	1	9S	17E	UINTAH	10/4/2007	10/17/07
WELL 6 COMMENTS: <i>GRRV</i>											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well that was existing entity to a new entity
- E - this (appears in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

[Signature]
Jentri Park
Production Clerk
10/30/07
Date

RECEIVED

OCT 04 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Hancock 8-19-4-1

API number: 4301333700

Well Location: QQ SENE Section 19 Township 4S Range 1W County Duchesne

Well operator: Newfield Production Company

Address: 10530 South County Road #33

city Myton state UT zip 84052

Phone: (435) 646-3721

Drilling contractor: NDSI NS#1

Address: 10530 South County Road # 33

city Myton state UT zip 84052

Phone: (435) 646-3721

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
10		5	Fresh

Formation tops: 1 10' 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
7 _____ 8 _____ 9 _____
10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Don Bastian

TITLE Drilling Foreman

SIGNATURE Don Bastian

DATE 10/12/07

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

Route 3 Box 3630

CITY Myton

STATE UT

ZIP 84052

PHONE NUMBER

435.646.3721

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 19, T4S, R1W

5. LEASE DESIGNATION AND SERIAL NUMBER:

hancock 8-19-4-1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

HANCOCK 8-19-4-1

9. API NUMBER:

4301333700

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

COUNTY: DUCHESNE

STATE: UT

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/12/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9/28/07 MIRU Ross # 24. Spud well @ 5:30 pm. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 324.90' On 10/1/07 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned All Makers to pit. WOC. Filed Form 7 With Sundry

NAME (PLEASE PRINT) Don Bastian

TITLE Drilling Foreman

SIGNATURE

Don Bastian

DATE 10/12/2007

(This space for State use only)

RECEIVED

OCT 16 2007

DIV. OF OIL, GAS & MINING

5 1/2" CASING SET AT 6836.15

Flt cllr @ 6814.65

LAST CASING 8 5/8" Set @ 324.9
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12'
 DATUM TO BRADENHEAD FLANGE
 TD DRILLER 6850' TD loggers 6855'
 HOLE SIZE 7 7/8"

OPERATOR Newfield Production Company
 WELL Hancock 8-19-4-1
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Patterson # 155

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 5.86' @ 4819.17'					
175	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6802.65
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20.25
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6838.15
TOTAL LENGTH OF STRING		6838.15	176	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		235.23	6	CASING SET DEPTH			6836.15
TOTAL		7058.13	182	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		7058.13	182				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		10/18/2007	1:30 PM	GOOD CIRC THRU JOB		YES	
CSG. IN HOLE		10/18/2007	7:00 PM	Bbls CMT CIRC to surface		30	
BEGIN CIRC		10/18/2007	7:10 PM	RECIPROCATED PIPE FOR		THRUSTROKE	
BEGIN PUMP CMT		10/18/2007	8:37 PM	DID BACK PRES. VALVE HOLD ?		YES	
BEGIN DSPL. CMT		10/18/2007	9:40 PM	BUMPED PLUG TO		1600	PSI
PLUG DOWN		10/18/2007	10:09 PM				

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	350	Premlite II w/ + 3 % KCL, 5#s /sk CSE + 2# sk/kolseal +.5SMS+FP+SF
		mixed @ 11.0 ppg W / 3.49 cf/sk yield
2	477	50/50:2 W/ 2% Gel + 3% KCL, 5%EC1, 1/4# skC.F.2%SF+.3% SMS+FP-6L mixed @14.4 ppgW/ 1.24YLD
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.		

COMPANY REPRESENTATIVE Troy Zufelt

DATE 10/19/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

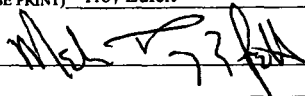
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: HANCOCK 8-19-4-1
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 19, T4S, R1W		9. API NUMBER: 4301333700
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/19/2007			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/12/2007 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,850'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 176 jt's of 5.5 J-55, 15.5# csgn. Set @ 6836.15' / KB. Cement with 350sks cement mixed @ 11.0 ppg & 3.43 yld. The 477 sks cement mixed @ 14.4 ppg & 1.24 yld. With 30 BBLS returned to pit. Nipple down Bop's. Drop slips @ 110,000 #'s tension. Release rig 3:30 am on 10/19/2007.

NAME (PLEASE PRINT) Troy Zufelt TITLE Drilling Supervisor
SIGNATURE  DATE 10/19/2007

(This space for State use only)

RECEIVED
OCT 23 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

Route 3 Box 3630

CITY Myton

STATE UT

ZIP 84052

PHONE NUMBER

435.646.3721

8. WELL NAME and NUMBER:

HANCOCK 8-19-4-1

9. API NUMBER:

4301333700

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

227 FNL 372 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 19, T4S, R1W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

11/07/2007

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☒ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: -

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11-21-07

By: [Signature]

COPY SENT TO OPERATOR

Date: 11/21/07

Initials: [Signature]

NAME (PLEASE PRINT) Mandie Crozier

TITLE Regulatory Specialist

SIGNATURE [Signature]

DATE 11/08/2007

(This space for State use only)

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NOV 21 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

8. WELL NAME and NUMBER:

HANCOCK 8-19-4-1

9. API NUMBER:

4301333700

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 19, T4S, R1W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

11/30/2007

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: - Weekly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 11/06/07, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE

DATE 11/30/2007

(This space for State use only)

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DEC 03 2007

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

HANCOCK 8-19-4-1**9/1/2007 To 1/30/2008****10/30/2007 Day: 1****Completion**

Rigless on 10/29/2007 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6761' & cement top @ 83'. Perforate stage #1. CP5 sds @ 6680- 90' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 40 shots. 162 BWTR. SIFN.

11/2/2007 Day: 2**Completion**

Rigless on 11/1/2007 - RU BJ Services. 1440 psi on well. Frac CP5 sds w/ 29,958#'s of 20/40 sand in 435 bbls of Lightning 17 fluid. Broke @ 3637 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2820 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2995 psi. Leave pressure on well. 597 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 18' perf gun. Set plug @ 6580'. Perforate CP2 sds @ 6458- 76' w/ 3-1/8" Slick Guns w/ 4 spf for total of 72 shots. RU BJ Services. 2250 psi on well. Pressured up to 4200 psi, Would not breakdown. RU WL & dump bail acid. RU BJ Services. 2110 psi on well. Frac CP2 sds w/ 95,329#'s of 20/40 sand in 767 bbls of Lightning 17 fluid. Broke @ 3853 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1960 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2305 psi. Leave pressure on well. 1364 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 17' perf gun. Set plug @ 5800'. Perforate C sds @ 5687- 5704' w/ 3-1/8" Slick Guns w/ 4 spf for total of 68 shots. RU BJ Services. 1865 psi on well. Frac C sds w/ 59,929#'s of 20/40 sand in 529 bbls of Lightning 17 fluid. Broke @ 2489 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2061 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2490 psi. Leave pressure on well. 1893 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 6' perf gun. Set plug @ 5640'. Perforate D2 sds @ 5531- 37' w/ 3-1/8" Slick Guns w/ 4 spf for total of 24 shots. RU BJ Services. 1840 psi on well. Frac D2 sds w/ 25,272#'s of 20/40 sand in 366 bbls of Lightning 17 fluid. Broke @ 3871 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2058 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 1915 psi. Leave pressure on well. 2259 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 19' perf gun. Set plug @ 5180'. Perforate PB7 sds @ 5060- 79' w/ 3-1/8" Slick Guns w/ 4 spf for total of 76 shots. RU BJ Services. 1525 psi on well. Frac PB7 sds w/ 71,996#'s of 20/40 sand in 571 bbls of Lightning 17 fluid. Broke @ 3750 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2120 psi @ ave rate of 24.8 BPM. ISIP 2450 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 10 hrs & died. Rec 583 BTF. SIWFN w/ 2247 BWTR.

11/3/2007 Day: 3**Completion**

Western #1 on 11/2/2007 - MIRU Western #1. Bleed pressure off well. Rec est 70

BTF. ND Cameron BOP & 5M frac head. Install 3M production tbg head & NU Weatherford Schaeffer BOP. Talley, drift, PU & TIH W/ new Weatherford 4 3/4" "Chomp" bit, bit sub & new 2 7/8 8rd 6.5# J-55 tbg. Tag plug @ 5180'. Tbg displaced & well flowed approx. 45 BTF on TIH. RU power swivel. C/O sd & drill out composite bridge plugs as follows (using conventional circulation): no sd, plug @ 5180' in 8 minutes; sd @ 5605', plug @ 5640' in 14 minutes; no sd, plug @ 5800' in 12 minutes; sd @ 6535', plug @ 6580' in 14 minutes. Con't swivelling jts in hole. Tag fill @ 6590'. Drill plug remains & sd to 6731'. Circ hole clean W/ no fluid loss. Hang back swivel & pull EOT to 6668'. SIFN W/ est 2132 BWTR.

11/6/2007 Day: 4

Completion

Western #1 on 11/5/2007 - Bleed pressure off well. Rec est 20 BTF W/ tr oil & gas. RU & pump 40 BW dn tbg. TIH W/ bit and tbg f/ 6668' to top of fill @ 6731'. PU swivel. Con't C/O sd to PBTD @ 6814'. Circ hole clean W/ no fluid loss. RD swivel & pull EOT to 6749'. RU swab equipment. IFL @ sfc. Made 10 runs rec 105 BTF W/ light gas, tr oil & no sd. FFL @ 1500'. TIH W/ tbg. Tag sd @ 6808' (6' new fill). C/O sd to PBTD @ 6814'. Circ hole clean. Lost est 35 BW & rec tr oil. LD excess tbg. TOH W/ tbg--LD bit. TIH W/ BHA & production tbg to 6704'. SIFN W/ est 2042 BWTR.

11/7/2007 Day: 5

Completion

Western #1 on 11/6/2007 - Bleed pressure off well. Rec est 15 BTF W/ tr oil & gas. RU & circ oil & gas f/ well. ND BOP. Set TA @ 6643' W/ SN @ 6677' & EOT @ 6710'. Land tbg W/ 16,000# tension (tbg detail shown below). NU wellhead. RU & flush tbg W/ 60 BW. PU & TIH W/ pump and "A" grade rod string as follows: new CDI 2 1/2" X 1 1/2" X 20' RHAC pump, 6-1 1/2" weight rods, 20-3/4" scraped rods, 140-3/4" plain rods, 100-7/8" scraped rods, 1-8', 1-6', 1-4' & 1-2' X 7/8" pony rod and 1 1/2" X 26' polished rod. Seat pump & RU pumping unit. W/ tbg full, pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 2027 BWTR. Place well on production @ 2:00 PM 11/6/2007 W/ 102" SL @ 4.5 SPM. FINAL REPORT!!

Pertinent Files: Go to File List

RECEIVED

DEC 03 2007

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other _____

1b. TYPE OF WELL

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR. ☐

Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

2277' FNL & 372' FEL (SE/NE) Sec. 19, T4S, R1W

At top prod. Interval reported below

At total depth

14. API NO.

43-013-33700

DATE ISSUED

8/14/07

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

9/28/07

16. DATE T.D. REACHED

10/18/07

17. DATE COMPL. (Ready to prod.)

11/6/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5189' GL

5201' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6850'

21. PLUG BACK T.D., MD & TVD

6814'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 6680'-6814'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	15.5#	325'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5906'	7-7/8"	375 sx Premlite II and 477 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6710'	TA @ 6643'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP5) 6680'-6690'	.49"	4/40	6680'-6690'	Frac w/ 29,958# 20/40 sand in 435 bbls fluid
(CP2) 6458'-6476'	.49"	4/72	6458'-6476'	Frac w/ 95,329# 20/40 sand in 767 bbls fluid
(C) 5687'-5704'	.49"	4/68	5687'-5704'	Frac w/ 59,929# 20/40 sand in 529 bbls fluid
(D2) 5531'-5537'	.49"	4/24	5531'-5537'	Frac w/ 25,272# 20/40 sand in 366 bbls fluid
(PB7) 5060'-5079'	.49"	4/76	5060'-5079'	Frac w/ 71,996 # 20/40 sand in 571 bbls of fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 11/6/07	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 20' RHAC SM Plunger Pump					WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBLs. 66	GAS--MCF. 42	WATER--BBL. 47
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.) RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

DEC 17 2007

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tammi Lee

TITLE

Production Clerk

DATE

11/29/2007

DIV. OF OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.
			Well Name Hancock 8-19-4-1	NAME Garden Gulch Mkr Garden Gulch 1 Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)
				MEAS. DEPTH 4448' 4688' 4810' 5106' 5340' 5373' 5513' 0 5806' 6347' 6751' 6817'
				TRUE VERT. DEPTH

NEWFIELD



Well Name: Hancock 8-19-4-1W

LOCATION: S19, T4S, R1E

COUNTY/STATE: Duchesne

API: 43-013-33700

Spud Date: 9-28-07

TD: 6850'

CSG: 10-18-07

POP: 11-6-07

DATE	HRS	Oil (bbls)	Water (bbls)	Recovered Water (bbls)	Gas (mcf)	Casing Pressure (psi)	SPM	Comments
11/6/2007				2027				POP @ 2:00 P.M. w/ 102" SL @ 4.5 SPM. 2027 Total water to recover.
11/7/2007	19	0	117	1910	0	50	5 1/2	
11/8/2007	24	0	72	1838	0	40	5 1/2	
11/9/2007	24	0	183	1655	0	65	5 1/2	
11/10/2007	24	3	115	1540	20	55	5 1/2	
11/11/2007	24	0	112	1428	0	35	5 1/2	
11/12/2007	24	0	127	1301	0	30	5 1/2	
11/13/2007	24	0	128	1173	0	30	5 1/2	
11/14/2007	24	0	130	1043	20	70	5 1/2	
11/15/2007	24	0	132	911	13	25	5 1/2	
11/16/2007	24	0	148	763	20	170	5 1/2	
11/17/2007	24	0	120	643	20	180	5 1/2	
11/18/2007	24	230	37	606	24	60	5 1/2	
11/19/2007	24	64	45	561	27	60	5 1/2	
11/20/2007	24	73	47	514	27	75	5 1/2	
11/21/2007	24	58	52	462	26	80	5 1/2	
11/22/2007	24	70	52	410	42	80	5 1/2	
11/23/2007	24	73	55	355	56	80	5 1/2	
11/24/2007	24	73	50	305	42	70	5 1/2	
11/25/2007	24	50	40	265	42	80	5 1/2	
11/26/2007	24	67	42	223	25	80	5 1/2	
11/27/2007	24	70	43	180	56	85	5 1/2	
11/28/2007	24	60	47	133	56	85	5 1/2	
11/29/2007	24	67	42	91	49	85	5 1/2	
11/30/2007	24	60	47	44	67	85	5 1/2	
12/1/2007	24	65	40	4	55	70	5 1/2	
12/2/2007	24	53	33	-29	28	70	5 1/2	
12/3/2007	24	55	30	-59	28	110	5 1/2	
12/4/2007	24	60	55	-114	28	80	5 1/2	
12/5/2007	24	67	33	-147	83	120	5 1/2	
12/6/2007	24	63	47	-194	56	135	5 1/2	
12/7/2007	24	55	54	-248	49	80	5 1/2	FINAL
		1436	2275		959			

19594

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HANCOCK 8-19-4-1	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013337000000	
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2277 FNL 0372 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 19 Township: 04.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

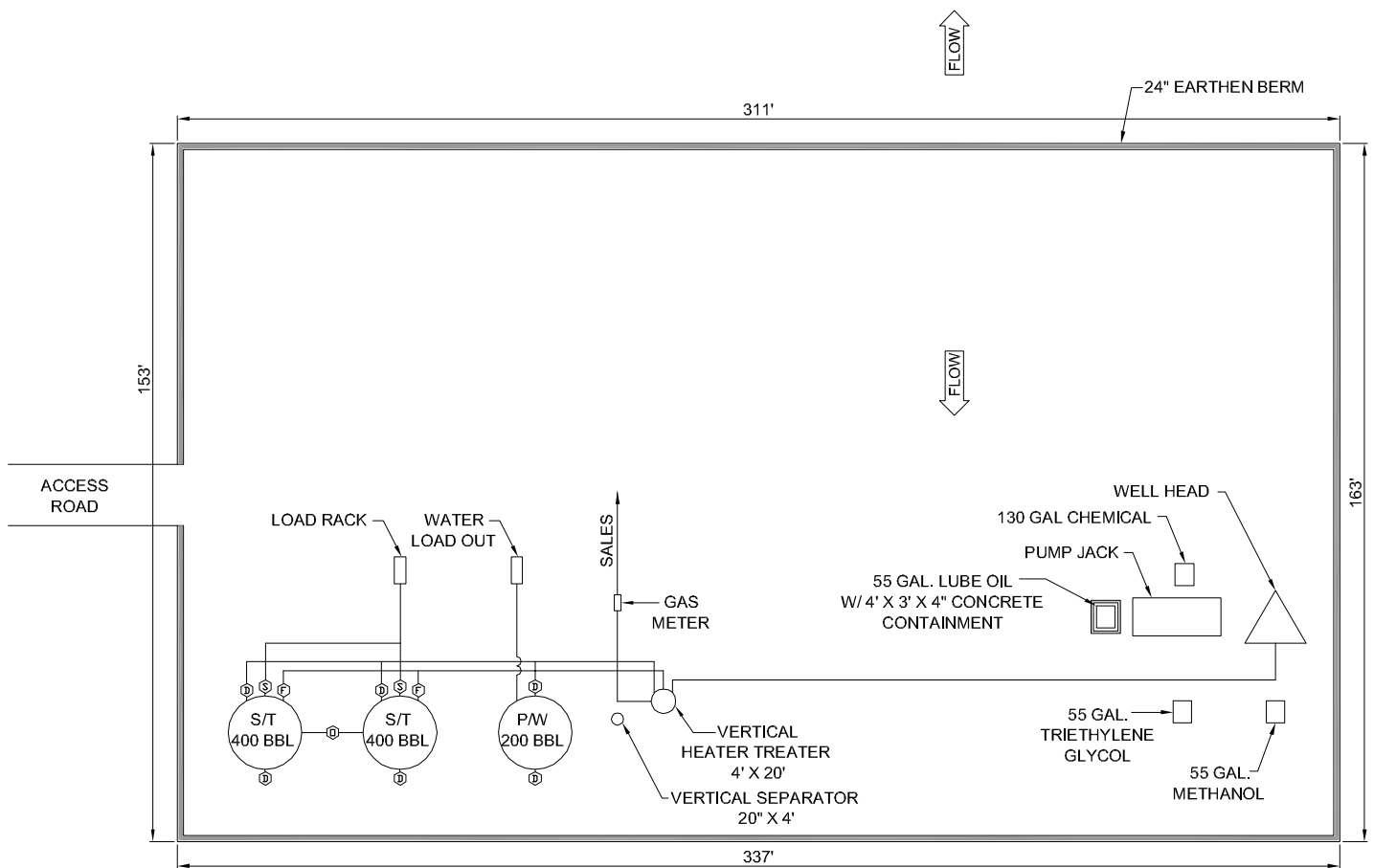
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Site Facility/Site Security
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/2/2014			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 09, 2014

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A		DATE 1/3/2014



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION				Valve Type			
Valve	Line Purpose	Position	Seal Installed	D	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes	D	Drain	Open	No
F	Oil, Gas, Water	Open	No	F	Flow Valve	Closed	No
O	Overflow	Open/Closed	No	O	Overflow	Closed	No
V	Vent	Open	No	V	Vent	Open	No
R	Recycle	Closed	Yes	R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No	B	Blow Down	Closed	No
S	Sales	Closed	Yes	S	Sales Valve	Closed	Yes

Federal Lease #FEE

This lease is subject to the
Site Security Plan for:
Newfield Exploration Company
19 East Pine Street
Pinedale, WY 82941

**HANCOCK 8-19-4-1**

Newfield Exploration Company
SENE Sec 19, T4S, R1W
Duchesne County, UT

POSITION OF VALVES AND USE OF SEALS DURING SALES				POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN			
Valve	Line Purpose	Position	Seal Installed	Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes	D	Drain	Open	No
F	Oil, Gas, Water	Closed	Yes	F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	Yes	O	Overflow	Closed	No
V	Vent	Open	No	V	Vent	Open	No
R	Recycle	Closed	Yes	R	Recycle	Closed	Yes
B	Blowdown	Closed	No	B	Blowdown	Closed	No
S	Sales	Open	No	S	Sales	Closed	Yes

M.G.

DEC 2012



Note: This drawing
represents approximate
sizes and distances.
Underground pipeline
locations are also
approximated.

RECEIVED: Jan. 03, 2014